Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Cenovus Energy Inc								
Reporting Year	From	2022-01-01	To:	2022-12-31	Date submitted	2023-11-06			
Reporting Entity ESTMA Identification Number	E695282		Original Sub		Repor	rt Version			
Other Subsidiaries Included (optional field)			Amended Re	eport		2			
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	Clearwater Partn Kaybob Partner Hills ULC, Et International Sulp	ership, E859468 Cen ship, E722884 Cenov 035441 Husky Oil Op hur Corporation, E60 s Partnership, E65339	ovus Elmworth Pa rus Edson Partner erations Limited, E 2104 Husky Energ 77 Sunrise Oil San	artnership, E724323 C ship, E303227 Marter E483488 Husky Oil Lir gy International, E908	n Hills Partnership, E9 mited Partnership, E20 878 Husky Oil China E 799 Husky Atlantic Pa	rship, E461880 Cenovi 84040 Cenovus Marter			
Not Substituted									
Attestation by Reporting Entity									
In accordance with the requirements of the ESTMA, and in pa above. Based on my knowledge, and having exercised reaso the Act, for the reporting year listed above.									
Full Name of Director or Officer of Reporting Entity		Jeff	Hart		Date	2023-11-06			

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2022-01-01 2022-12-31

Reporting Entity Name Cenovus Energy Inc Reporting Entity ESTMA Identification Number

Currency of the Report CAD

E695282

Subsidiary Reporting Entities (if necessary)

E543177 FCCL Partnership, E422918 Cenovus TL ULC, E540914 Telephone Lake Partnership, E435615 Cenovus Clearwater Partnership, E859468 Cenovus Elmworth Partnership, E724323 Cenovus Wapiti Partnership, E461880 Cenovus Kaybob Partnership, E722884 Cenovus Edson Partnership, E303227 Marten Hills Partnership, E984040 Cenovus Marten Hills LC2.43.23 Ceriotis various Parlinership, E-90 root Ceriotis Sayous Parlinership, E-90-40 Ceriotis Sussor Par

Payments by Payee

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Cou	ntry	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Can	ada	The Province of Alberta		23,940,000	4,459,890,000	42,150,000					4,525,980,000	"Includes production volume taken in-kind as royalties and are valued at \$65,470,000 which is the fair market value based on Cenovus's realized sales price. Amounts reported include payments to the following departments, agencies, etc: - Alberta Boilers Safety Association - Alberta Energy Regulator - Alberta Environment & Parks - Alberta Environment & Sustainable Resource Development - Alberta Tax & Revenue - Alberta Tax & Revenue - Alberta Special Areas Board - Alberta Provincial Treasurer - Alberta Transportation - Alberta Transportation - Alberta Minister of Finance - Kananaskis Improvement District - Cossack Land Services Ltd - Clear Hills Grazing Association - Goodfare Grazing Association - Safety Codes Council"
Can	ada	The Province of Saskatchewan		64,680,000	353,150,000	1,210,000					419,040,000	"Amounts reported include payments to the following departments, agencies, etc: - Saskatchewan Ministry of Agriculture - Saskatchewan Ministry of Energy & Resources - Saskatchewan Ministry of Environment - Saskatchewan Finance Revenue Division - Saskatchewan Ministry of Economy - Saskatchewan Minister of Finance - Technical Safety Authority of Saskatchewan"
Chi	ina	Federal Government of China		289,230,000	84,800,000	8,410,000			-		382,440,000	"Amounts reported include payments to the following departments, agencies, etc: - China National Offshore Oil - CNOOC China Ltd ShenZhen Offshore Tax Bureau - Zhanjiang Offshore Oil Tax Bureau"
Can		Federal Government of Canada		179,770,000		720,000			-			"Amounts reported include payments to the following departments, agencies, etc: - Receiver General for Canada - Farm Credit Canada - Indian Oil & Gas Canada - Natural Resources Canada"
Can		Municipality of Wood Buffalo		26,100,000			-		-		26,100,000	
Can	ada	Town of Bonnyville		17,930,000			-				17,930,000	

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2022-01-01 2022-12-31

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Cenovus Energy Inc

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Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴	
Canada	The Province of British Columbia		1,280,000	8,630,000	2,340,000						"Amounts reported include payments to the following departments, agencies, etc: - BC Energy - BC Minister of Environment - BC Minister of Finance - BC Oil & Gas Commission - BC Forests - BC Safety Authority - Surveyor of Taxes - Mineral Oil & Gas Revenue Branch*	
Canada	The Province of Newfoundland and Labrador				9,380,000	-		-		9,380,000	"Amounts reported include payments to the following departments, agencies, etc: - Newfoundland Exchequer Account - Government of Newfoundland and Labrador"	
Canada	Rural Municipality of Frenchman Butte		8,100,000		10,000	-		-		8,110,000		
Canada	Rural Municipality of Turtle River		6,940,000			-				6,940,000		
Canada	Rural Municipality of Eldon		5,970,000		410,000	-		-		6,380,000		
Canada	County of Grande Prairie		5,890,000		40,000	-		-		5,930,000	Amounts reported include payments to the following departments, agencies, etc: - County of Grande Prairie - City of Grande Prairie	
Canada	Yellowhead County		5,930,000			-		-		5,930,000		
Canada	Rural Municipality of Britannia		5,490,000		-	-		-		5,490,000		
Canada	County of Vermilion River		5,280,000		20,000	-		-		5,300,000		
Canada	Municipal District of Greenview		4,770,000		10,000	-				4,780,000		
Canada	Mackenzie County		3,720,000			-				3,720,000		
Canada	Municipal District of Wainwright		3,000,000		-	-		-		3,000,000	Amounts reported include payments to the following departments, agencies, etc: – MD of Wainwright – Town of Wainwright	
Canada	Conklin Metis				180,000	-	750,000	-	2,000,000	2,930,000	Amounts reported include payments to the following departments, agencies, etc: - Conklin Resource Development - Conklin Community Trust	
Canada	Rural Municipality of Mervin		2,660,000		30,000			-		2,690,000		
Canada	Heart Lake First Nation				80,000		320,000		2,000,000		Amounts reported include payments to the following departments, agencies, etc: - Heart Lake First Nation Consultation - Heart Lake First Nation	
Canada	Clearwater County		2,360,000							2,360,000		
Canada	Rural Municipality of Wilton		2,240,000		10,000					2,250,000		

Reporting Year From: 2022-01-01 To: 2022-12-31 Reporting Entity Name Reporting Entity ESTMA Identification Number E543177 FCCL Partnership, E422918 Cenovus TL ULC, E540914 Telephone Lake Partnership, E435615 Cenovus Clearwater Partnership, E859468 Cenovus Elmoorth Partnership, E859468 Cenovus Elm

Subsidiary Reporting Entities (if necessary)

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Payments by Payee

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Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Chipewyan Prairie First Nation				100,000	-	90,000	-	2,000,000	2,190,000	Amounts reported include payments to the following departments, agencies, etc: - Chipewyan Prairie First Nation - Chipewyan Prairie Industry Relations LP
Canada	Rural Municipality of Paynton		1,740,000		10,000	-				1,750,000	
Canada	Athabasca Chipewyan First Nation				1,020,000		360,000			1,380,000	Amounts reported include payments to the following departments, agencies, etc: - Athabasca Chipewyan First Nation - ACFN DENE Lands & Resource Management Company
Canada	Beaver Lake Cree Nation				80,000	-	300,000	-	1,000,000	1,380,000	"Amounts reported include payments to the following departments, agencies, etc: - Beaver Lake Cree Nation - Peace Hills Trust Company
Canada	Municipal District of Opportunity		1,100,000		20,000					1,120,000	
Canada	Rural Municipality of Manitou Lake		1,080,000					-		1,080,000	
Canada	Municipal District of Brazeau		1,050,000							1,050,000	
Canada	Mikisew Cree First Nation				660,000	-	330,000	-			"Amounts reported include payments to the following departments, agencies, etc: - Mikisew Cree First Nation - Mikisew Cree First Nation Government & Industry Relations - Deloitte Wealth Management Services"
Canada	Fort McKay First Nation		-		310,000		680,000	-		990,000	"Amounts reported include payments to the following departments, agencies, etc: - Fort McKay First Nation - Fort McKay Metis Nation Association
Canada	Municipal District of Provost		940,000							940,000	
Canada	Rural Municipality of Hillsdale		910,000			-		-		910,000	
Canada	Chard Métis Nation				80,000	-	,	-		840,000	
Canada	Cold Lake First Nation				200,000		580,000	-		780,000	
Canada	Town of Minnedosa		530,000		000.000		050.000			530,000	
Canada	Fort McMurray First Nation		500.000		260,000		250,000			510,000	
Canada	Rural Municipality of Senlac		500,000 480,000							500,000 480,000	
Canada Canada	Lacombe County Red Deer County		410,000					-		480,000	
Canada	Lac La Biche County		400,000	•				-		400,000	
Canada	County of Wetaskiwin		360,000					-		360,000	
Canada	Fort McKay Metis Nation		300,000		150,000		200,000			350,000	
Canada	County of Two Hills		330,000		130,000		200,000			330,000	
Canada	Woodlands County		310,000							310,000	
Canada	McMurray Métis Local 1935		010,000		140,000		140,000			280,000	
Canada	Saulteaux First Nation				140,000		210,000			210,000	
	County of St Paul		210,000				2.0,000			210,000	

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year	From:	2022-01-01	To:	2022-12-31							
Reporting Entity Name		Cenovus E	nergy Inc			Currency of the Report	CAD				
Reporting Entity ESTMA Identification Number		E695	282								
Subsidiary Reporting Entities (if necessary)	E543177 FCCL Partnership, E422918 Cenovus TL ULC, E540914 Telephone Lake Partnership, E435615 Cenovus Clearwater Partnership, E859468 Cenovus Elmworth Partnership, E724323 Cenovus Wapiti Partnership, E461880 Cenovus Kaybob Partnership, E722884 Cenovus Edson Partnership, E984040 Cenovus Marten Hills ULC, E035441 Husky Oil Operations Limited, E483488 Husky Oil Limited Partnership, E206399 Husky E006399 Husky Atlantic Partnership, E563397 Sunrise Oil Sands Partnership, E747799 Husky Atlantic Partnership, E580100 HOI Resources (2019) ULC, E202648 Husky Offshore 1% Partner ULC.										
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Moosomin First Nation					-	200,000	-		200,000	
Canada	Fort Chipewyan Metis Association				80,000	-	80,000	-		160,000	
Canada	Town of Rainbow Lake		160,000			-		-		160,000	
Canada	Wheatland County		120,000			-		-		120,000	
Canada	County of Minburn		120,000			-		-		120,000	
Additional Notes:	(4) - Includes payments made in foreign currencies. Wher -\$1 CAD: \$0.769 USD -\$1 CAD: 11,412 IDR -\$1 CAD: 5.173 RMB HUSKY ENERGY INC. (E791464), a subsidiary of CENC	,	, ,		using the prevailing exchange rate	at the time of payment. The average	e exchange rates for the period	were:			

Reporting Year From: 2022-01-01 To: 2022-12-31 Reporting Entity Name Cenovus Energy Inc Reporting Entity ESTMA Identification Number E695282 Reporting Entity ESTMA E695282

Subsidiary Reporting Entities (if necessary)

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Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Christina Lake	16,150,000	2,265,460,000	5,350,000	-	1,670,000	-	7,750,000	2,296,380,000	
Canada	Foster Creek	18,330,000	1,782,910,000	6,080,000	-	580,000	-	-	1,807,900,000	
Canada	Lloydminster Thermal Projects	101,130,000	360,910,000	1,420,000	-	410,000	-	-	463,870,000	
China	Liwan Gas Project	289,220,000	83,600,000	40,000		-	-	-	372,860,000	
Canada	Corporate	200,370,000	-	-	-	-	-	-	200,370,000	
Canada	Sunrise Energy Project	9,930,000	102,530,000	1,900,000	-	1,620,000	-	-	115,980,000	
Canada	Rainbow Lake Development	3,880,000	81,600,000	1,760,000		-			87,240,000	Includes production volume taken in-kind as royalties and are valued at \$23,200,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Kaybob-Edson	7,510,000	68,580,000	5,260,000	-	-			81,350,000	Includes production volume taken in-kind as royalties and are valued at \$7,920,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Clearwater	11,150,000	63,880,000	5,510,000	-			-	80,540,000	Includes production volume taken in-kind as royalties and are valued at \$11,750,000 which is the fair market value based on Cenovus's realized sales price.

Extractive Sector Transparency Measures Act - Annual Report Reporting Year From: 2022-01-01 To: 2022-12-31 Currency of the Report CAD Reporting Entity Name Cenovus Energy Inc Reporting Entity ESTMA E695282 **Identification Number** E543177 FCCL Partnership, E422918 Cenovus TL ULC, E540914 Telephone Lake Partnership, E435615 Cenovus Clearwater Partnership, E859468 Cenovus Elmworth Partnership, E724323 Cenovus Wapiti Partnership, E461880 Cenovus Kaybob Partnership, E722884 Cenovus Edson Partnership, E303227 Marten Hills Subsidiary Reporting Entities (if Partnership, E984040 Cenovus Marten Hills ULC, E035441 Husky Oil Operations Limited, E483488 Husky Oil Limited Partnership, E206499 Husky Energy necessary) International Sulphur Corporation, E602104 Husky Energy International, E908878 Husky Oil China Branch of HEIC, E945280 Husky Oil Sands Partnership, E653397 Sunrise Oil Sands Partnership, E747799 Husky Atlantic Partnership, E580100 HOI Resources (2019) ULC, E202648 Husky Offshore 1% Partner ULC.

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Elmworth-Wapiti	5,910,000	62,190,000	6,120,000		-	-		74,220,000	Includes production volume taken in-kind as royalties and are valued at \$14,190,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Conventional Heavy Oil	12,440,000	10,980,000	10,090,000	-		-	-	33,510,000	Includes production volume taken in-kind as royalties and are valued at \$8,420,000 which is the fair market value based on Cenovus's realized sales price.
Canada	White Rose Oil Field	-	15,090,000	9,960,000	-	-	-		25,050,000	
Canada	Tucker Thermal Project	-	20,380,000	4,490,000	-	-	-	-	24,870,000	
China	Block 23/07		•	7,940,000	-	-	-	-	7,940,000	
Canada	Pelican Lake		3,450,000	-	-	-	-	-	3,450,000	
Canada	Telephone Lake	10,000	-	1,730,000	-	220,000	-	-	1,960,000	
Canada	Terra Nova Oil Field	-	1,830,000	-		-	-		.,,	
China	Block 29/26	-		220,000	-	-	-	-	220,000	
China	Block 15/33	-	-		•	-	-	-	,	
Canada	Narrows Lake	-		,	-	-	-	-	80,000	
China	Block 16/25	-	-	70,000	-	-	-	-	70,000	

(3) - Includes payments made in foreign currencies. Where payments have been made in a local currency they have been converted to Canadian dollars using the prevailing exchange rate at the time of payment. The average exchange rates for the period were:

- \$1 CAD: \$0.769 USD

- \$1 CAD: 11,412 IDR

- \$1 CAD: 5.173 RMB

Additional Notes³:

HUSKY ENERGY INC. (E791464), a subsidiary of CENOVUS ENERGY INC. (E695282), had been amalgamated into its parent entity on 2021-03-31.