

# Extractive Sector Transparency Measures Act - Annual Report



<b>Reporting Entity Name</b>	Cenovus Energy Inc			
<b>Reporting Year</b>	<b>From</b>	2021-01-01	<b>To:</b>	2021-12-31
<b>Reporting Entity ESTMA Identification Number</b>	E695282	<input type="radio"/> Original Submission <input checked="" type="radio"/> Amended Report		<b>Date submitted</b>
<b>Other Subsidiaries Included</b> (optional field)				
<b>For Consolidated Reports - Subsidiary Reporting Entities Included in Report:</b>	E543177 FCCL Partnership, E422918 Cenovus TL ULC, E540914 Telephone Lake Partnership, E435615 Cenovus Clearwater Partnership, E859468 Cenovus Elmworth Partnership, E724323 Cenovus Wapiti Partnership, E461880 Cenovus Kaybob Partnership, E722884 Cenovus Edson Partnership, E303227 Marten Hills Partnership, E984040 Cenovus Marten Hills ULC, E035441 Husky Oil Operations Limited, E483488 Husky Oil Limited Partnership, E206499 Husky Energy International Sulphur Corporation, E602104 Husky Energy International, E908878 Husky Oil China Branch of HEIC, E945280 Husky Oil Sands Partnership, E653397 Sunrise Oil Sands Partnership, E747799 Husky Atlantic Partnership, E580100 HOI Resources (2019) ULC, E202648 Husky Offshore 1% Partner ULC, E791464 Husky Energy Inc			
<b>Not Substituted</b>				
<b>Attestation by Reporting Entity</b>	In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.			
<b>Full Name of Director or Officer of Reporting Entity</b>	Jeff Hart		<b>Date</b>	2022-05-24
<b>Position Title</b>	EVP & Chief Financial Officer			

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### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc.... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>34</sup>
Canada	The Province of Alberta		4,550,000	2,109,540,000	48,020,000					<b>2,162,110,000</b>	Includes production volume taken in-kind as royalties and are valued at \$35,600,000 which is the fair market value based on Cenovus's realized sales price.  Amounts reported include payments to the following departments, agencies, etc: Alberta Boilers Safety Association Alberta Energy Regulator Alberta Environment & Parks Alberta Environment & Sustainable Resource Development Alberta Oil Crown Royalties Alberta Tax & Revenue Alberta Special Areas Board Alberta Petroleum Marketing Commission Alberta Provincial Treasurer Alberta Conservation Association Alberta Minister of Finance Kananaskis Improvement District Cossack Land Services Ltd Goodfare Grazing Association Safety Codes Council
China	Federal Government of China		156,470,000	77,300,000	530,000		630,000			<b>234,930,000</b>	Amounts reported include payments to the following departments, agencies, etc: China National Offshore Oil CNOOC China Ltd. ShenZhen Offshore Tax Bureau Zhanjiang Offshore Oil Tax Bureau
Canada	The Province of Saskatchewan		37,290,000	84,350,000	3,160,000					<b>124,800,000</b>	Amounts reported include payments to the following departments, agencies, etc: Saskatchewan Ministry of Agriculture Saskatchewan Ministry of Energy & Resources Saskatchewan Ministry of Environment Saskatchewan Finance Revenue Division Saskatchewan Ministry of Economy Saskatchewan Minister of Finance Technical Safety Authority of Saskatchewan
Canada	Federal Government of Canada		7,360,000	31,980,000	660,000					<b>40,000,000</b>	Amounts reported include payments to the following departments, agencies, etc: Receiver General for Canada Farm Credit Canada Indian Oil & Gas Canada Canadian Nuclear Safety Commission Natural Resources Canada

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Canada	Municipality of Wood Buffalo		25,220,000							25,220,000	
Canada	Town of Bonnyville		22,370,000							22,370,000	
Canada	The Province of Newfoundland and Labrador			2,700,000	18,920,000					21,620,000	Amounts reported include payments to the following departments, agencies, etc: Newfoundland Exchequer Account Argentia Management Authority Canada Newfoundland and Labrador Offshore Petroleum Board Government of Newfoundland and Labrador
Canada	Municipality of Frenchman Butte		8,380,000							8,380,000	
Canada	The Province of British Columbia		60,000	3,940,000	3,710,000					7,710,000	Amounts reported include payments to the following departments, agencies, etc: BC Energy BC Minister of Environment BC Minister of Finance BC Oil & Gas Commission BC Forests Technical Safety BC Mineral Oil & Gas Revenue Branch
Canada	Rural Municipality of Eldon		6,860,000		340,000					7,200,000	
Canada	Yellowhead County		6,050,000							6,050,000	
Canada	County of Grande Prairie		5,790,000		50,000					5,840,000	
Canada	County of Vermilion River		5,620,000		80,000					5,700,000	
Canada	Municipal District of Greenville		4,830,000							4,830,000	
Canada	Rural Municipality of Turtle River		4,690,000							4,690,000	
Canada	Rural Municipality of Britannia		4,370,000							4,370,000	
Canada	Rural Municipality of Wilton		3,650,000		10,000					3,660,000	
Canada	Mackenzie County		3,640,000							3,640,000	
Canada	Municipal District of Wainwright		3,100,000							3,100,000	
Canada	Heart Lake First Nation				80,000		790,000		2,000,000	2,870,000	
Canada	Clearwater County		2,770,000							2,770,000	
Canada	Cold Lake First Nation				220,000		530,000		2,000,000	2,750,000	
Canada	Rural Municipality of Mervin		2,570,000		40,000					2,610,000	
Canada	Chipewyan Prairie First Nation				90,000				2,000,000	2,090,000	Amounts reported include payments to the following departments, agencies, etc: Chipewyan Prairie Industry Relations Peace Hills Trust Company

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Canada	Flagstaff County		1,910,000							1,910,000	
Canada	Rural Municipality of Paynton		1,850,000		10,000					1,860,000	
Canada	Municipal District of Brazeau		1,460,000		50,000					1,510,000	
Canada	Beaver Lake First Nation				80,000		300,000		1,000,000	1,380,000	Amounts reported include payments to the following departments, agencies, etc: Beaver Lake Cree Nation Peace Hills Trust Company
Canada	Rural Municipality of Manitou Lake		1,300,000							1,300,000	
Canada	Ponoka County		1,270,000		10,000					1,280,000	
Canada	Athabasca Chipewyan First Nation				900,000		300,000			1,200,000	Amounts reported include payments to the following departments, agencies, etc: Athabasca Chipewyan First Nation ACFN DENE Lands & Resource Management Company
Canada	Municipal District of Opportunity		1,060,000							1,060,000	
Canada	Mikisew Cree First Nation				630,000		320,000			950,000	Amounts reported include payments to the following departments, agencies, etc: Mikisew Cree First Nation Mikisew Cree First Nation Government & Industry Relations Deloitte Wealth Management Services
Canada	Municipal District of Provost		940,000							940,000	
Canada	Conklin Metis				180,000		750,000			930,000	Amounts reported include payments to the following departments, agencies, etc: Conklin Community Association Conklin Metis Local
Canada	Fort McKay First Nation				290,000		580,000			870,000	
Canada	County of Wetaskiwin		860,000		10,000					870,000	
Canada	Lacombe County		850,000							850,000	
Canada	Metis Nation of Alberta Local Council 218 (Chard Metis)				80,000			750,000		830,000	
Canada	Rural Municipality of Hillsdale		760,000							760,000	
Canada	Fort McMurray First Nation				250,000		250,000			500,000	Amounts reported include payments to the following departments, agencies, etc: Fort McMurray #468 First Nation Fort McMurray #468 First Nation Community Trust
Canada	Red Deer County		480,000							480,000	
Canada	Rural Municipality of Senlac		400,000							400,000	
Canada	County of Two Hills		390,000							390,000	

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Canada	Lac La Biche County		370,000							370,000	
Canada	Northern Rockies Regional Municipality		350,000							350,000	
Canada	Fort McKay Metis Nation				140,000		180,000			320,000	Amounts reported include payments to the following departments, agencies, etc: Fort McKay Metis Community Association Fort McKay Metis Nation Association
Canada	Woodlands County		300,000							300,000	
Canada	Metis Nation of Alberta (Fort McMurray Metis #1935)				130,000		130,000			260,000	Amounts reported include payments to the following departments, agencies, etc: Metis Nation of Alberta Association
Indonesia	Federal Government of Indonesia						250,000			250,000	
Canada	Moosomin First Nation						210,000			210,000	
Canada	Saulteaux First Nation						200,000			200,000	
Canada	County of St Paul		200,000							200,000	
Canada	Town of Rainbow Lake		190,000							190,000	
Canada	Fort Chipewyan Metis Association				80,000		80,000			160,000	
Canada	County of Minburn		120,000							120,000	
Canada	Wheatland County		120,000							120,000	

**Additional Notes:** (4) - Includes payments made in foreign currencies. Where payments have been made in a local currency they have been converted to Canadian dollars using the prevailing exchange rate at the time of payment. The average exchange rates for the period were:  
 \$1 CAD: \$0.798 USD  
 \$1 CAD: 11,416 IDR  
 \$1 CAD: 5.147 RMB  
 The report has been amended to include Husky Energy Inc. (E791464) as a Reporting Entity subsidiary for the period January 1 to March 30, 2021, prior to its amalgamation with Cenovus Energy Inc. on March 31, 2021. No payment values have been changed in the report.

<sup>1</sup> Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

<sup>2</sup> Optional field.

<sup>3</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>4</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

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### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	Christina Lake	15,210,000	1,087,670,000	5,070,000		2,040,000		5,750,000	<b>1,115,740,000</b>	
Canada	Foster Creek	17,510,000	770,170,000	14,770,000		530,000		2,000,000	<b>804,980,000</b>	
China	Liwan Gas Project	156,460,000	77,300,000	210,000					<b>233,970,000</b>	
Canada	Lloydminster Thermal Project	71,660,000	83,780,000	2,120,000		410,000			<b>157,970,000</b>	
Canada	Tucker Thermal Project	5,230,000	95,350,000	3,720,000					<b>104,300,000</b>	
Canada	Sunrise Energy Project	11,060,000	41,440,000	1,810,000		1,430,000			<b>55,740,000</b>	
Canada	White Rose Oil Field	-	31,570,000	18,920,000					<b>50,490,000</b>	
Canada	Kaybob-Edson	9,280,000	29,160,000	5,140,000					<b>43,580,000</b>	Includes production volume taken in kind as royalties and are valued at \$1,960,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Elmworth-Wapiti	9,530,000	26,160,000	6,100,000					<b>41,790,000</b>	Includes production volume taken in kind as royalties and are valued at \$8,220,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Clearwater	9,610,000	24,650,000	5,480,000					<b>39,740,000</b>	Includes production volume taken in kind as royalties and are valued at \$8,510,000 which is the fair market value based on Cenovus's realized sales price.

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Canada	Rainbow Lake Development	3,890,000	28,720,000	1,790,000					<b>34,400,000</b>	Includes production volume taken in kind as royalties and are valued at \$11,880,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Conventional Heavy Oil	12,210,000	8,200,000	10,490,000					<b>30,900,000</b>	Includes production volume taken in kind as royalties and are valued at \$5,030,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Corporate	9,160,000							<b>9,160,000</b>	
Canada	Terra Nova Oil Field	-	2,980,000						<b>2,980,000</b>	
Canada	Telephone Lake	10,000		2,060,000		210,000			<b>2,280,000</b>	
Canada	Weyburn		2,110,000						<b>2,110,000</b>	Weyburn project assets were sold in 2017. Relates to payments for 2013-2018 Audit Assessment.
China	Block 15/33			80,000		630,000			<b>710,000</b>	
Canada	Marten Hills		240,000	270,000					<b>510,000</b>	
Canada	Pelican Lake		310,000						<b>310,000</b>	
Canada	East Coast Exploration			280,000					<b>280,000</b>	
Indonesia	Liman					250,000			<b>250,000</b>	
Canada	Narrows Lake			200,000					<b>200,000</b>	
China	Block 23/07			160,000					<b>160,000</b>	
China	Block 16/25			80,000					<b>80,000</b>	

**Additional Notes:**

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 \$1 CAD: \$0.798 USD  
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<sup>1</sup> Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

<sup>2</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

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