Extractive Sector	or Trans	parency Me	easures <i>F</i>	Act - Annı	ual Report		
Reporting Entity Name			Cend	ovus Energy Inc			
Reporting Year	From	2020-01-01	To:	2020-12-31	Date submitted	2021-05-28	Cenovus
Reporting Entity ESTMA Identification Number	E695282		Original SubmAmended Rep				
Other Subsidiaries Included (optional field)							
For Consolidated Reports - Subsidiary Reporting Entities Included in Report:	Partnership, E	E859468 Cenovus Elm	worth Partnership, I	E724323 Cenovus V	Lake Partnership, E435 Vapiti Partnership, E461 artnership, E984040 Cer		
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•	* * *	
Full Name of Director or Officer of Reporting Entity		Jeff	Hart		Date	2021-05-19	
Position Title		EVP & Chief Fi	nancial Officer				

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2020-01-01	To:	2020-12-31		
Reporting Entity Name			Cenovus Energy Inc		Currency of the Report	CAD
Reporting Entity ESTMA Identification Number			E695282			

Subsidiary Reporting Entities (if necessary)

E543177 FCCL Partnership, E422918 Cenovus TL ULC, E540914 Telephone Lake Partnership, E435615 Cenovus Clearwater Partnership, E859468 Cenovus Elmworth Partnership, E724323 Cenovus Wapiti Partnership, E461880 Cenovus Kaybob Partnership, E722884 Cenovus Edson Partnership, E303227 Marten Hills Partnership, E984040 Cenovus Marten Hills ULC

Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Federal Government of Canada		1,180,000	60,000	310,000						Amounts reported include payments to the following departments, agencies, etc: - Receiver General for Canada - Farm Credit Canada - Indian Oil & Gas Canada
Canada	The Province of Alberta		19,430,000	384,190,000	21,770,000					425,390,000	Includes production volume taken in-kind as royalties and are valued at \$7,640,000 which is the fair market value based on Cenorus's realized sales price. Amounts reported include payments to the following departments, agencies, etc: - Alberta Boilers Safety Association - Alberta Boilers Safety Association - Alberta Elevating Devices and Amusement - Alberta Energy Regulator - Alberta Environment & Sustainable Resource Development - Alberta Environment & Sustainable Resource Development - Alberta Townoment & Sustainable Resource Development - Alberta Townoment & Sustainable Resource Development - Alberta Patroleum Marketing - Alberta Patroleum Marketing Commission - Alberta Patroleum Marketing Commission - Alberta Patrolincial Treasurer - Buffalo Park Grazing Association - Campbell Creek Grazing Association - Cossack Land Services Ltd - Goodfare Grazing Association - Manyberries Grazing Association - Manyberries Grazing Association - Old Frontier Grazing Association
Canada	The Province of British Columbia		970,000	1,610,000	3,080,000					5,660,000	Amounts reported include payments to the following departments, agencies, etc: - BC Energy - BC Minister of Environment - BC Minister of Finance - BC Oil & Gas Commission - Technical Safety BC
Canada	The Province of Saskatchewan			2,970,000	150,000						Amounts reported include payments to the following departments, agencies, etc: - Saskatchewan Ministry of Agriculture - Saskatchewan Ministry of Energy & Resources
Canada	Regional Municipality of Wood Buffalo		15,560,000		140,000					15,700,000	
Canada	County of Grande Prairie		5,560,000		30,000					5,590,000	
Canada	Municipal District of Greenview		3,960,000							3,960,000	
Canada	Yellowhead County		3,200,000							3,200,000	
Canada	Clearwater County		2,540,000		10,000					2,550,000	
Canada	Municipal District of Brazeau		1,470,000							1,470,000	
Canada	County of Ponoka		1,240,000		10,000					1,250,000	

Extractive Sector Transparency Measures Act - Annual Report

Reporting Year	From:	2020-01-01	To:	2020-12-31		
Reporting Entity Name			Cenovus Energy Inc		Currency of the Report	CAD
Reporting Entity ESTMA Identification Number			E695282			

Subsidiary Reporting Entities (if necessary)

E543177 FCCL Partnership, E422918 Cenovus TL ULC, E540914 Telephone Lake Partnership, E435615 Cenovus Clearwater Partnership, E859468 Cenovus Elmworth Partnership, E724323 Cenovus Wapiti Partnership, E461880 Cenovus Kaybob Partnership, E722884 Cenovus Edson Partnership, E303227 Marten Hills Partnership, E984040 Cenovus Marten Hills ULC

	Payments by Payee												
Country		Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴		
Canada	County of Wetaskiwin No. 10		850,000		20,000					870,000			
Canada	Lacombe County		820,000							820,000			
Canada Canada	Red Deer County Woodlands County		330,000 310,000							330,000 310,000			
Canada	Lac La Biche County		200,000		10,000					210,000			
Canada	Municipal District of Lesser Slave River		40,000		90,000					130,000			
Canada	Cold Lake First Nation				200,000		530,000		1,000,000	1,730,000	Amounts reported include payments to the following departments, agencies, etc: - Cold Lake First Nations - Administration		
Canada	Heart Lake First Nation				80,000		260,000		1,000,000	1,340,000	Amounts reported include payments to the following departments, agencies, etc: - Heart Lake First Nation		
Canada	Conklin Metis Local #193				180,000		750,000			930,000	Amounts reported include payments to the following departments, agencies, etc: - Conklin Community Association - Conklin Metis Local		
Canada	Beaver Lake First Nation				80,000		300,000		500,000	880,000	Amounts reported include payments to the following departments, agencies, etc: - Beaver Lake Cree Nation - Peace Hills Trust Company		
Canada	Fort Mcmurray First Nation				240,000		250,000			490,000	Amounts reported include payments to the following departments, agencies, etc: - Fort McMurray #468 First Nation - Fort McMurray #468 First Nation Community Trust		
Canada	Athabasca Chipewyan First Nation				350,000		60,000			410,000	Amounts reported include payments to the following departments, agencies, etc: - Athabasca Chipewyan First Nation - ACFN DENE Lands & Resource Management Company		
Canada	Mikisew Cree First Nation				320,000		50,000			370,000	Amounts reported include payments to the following departments, agencies, etc: - Mikisew Cree First Nation - Mikisew Cree First Nation Government & Industry Relations		
Canada	Chipewyan Prairie First Nation				110,000					110,000	Amounts reported include payments to the following departments, agencies, etc: - Chipewyan Prairie Industry Relations		
Canada	Fort McMurray Metis 1935				50,000		60,000			110,000	Amounts reported include payments to the following departments, agencies, etc: - Fort McMurray Metis 1935		
Additional Notes:					All amounts reported in	CAD. USD amounts were converted	to CAD based on the exchang	e rate as of Cenovus's finance	cial year end 0.78540				

			Extractive So	ector Transparenc	y Measures Act - Annual Report
Reporting Year	From:	2020-01-01	To:	2020-12-31	
Reporting Entity Name			Cenovus Energy Inc		Currency of the Report CAD
Reporting Entity ESTMA Identification Number			E695282		
Subsidiary Reporting Entities (if necessary)		enovus Wapiti Partnership, E		E435615 Cenovus Clearwater Partne	

Payments by Project

					•					
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	Christina Lake	15,540,000	247,270,000	7,050,000		1,510,000		1,500,000	272,870,000	
Canada	Foster Creek	18,820,000	111,640,000	8,450,000		530,000		1,000,000	140,440,000	
Canada	Elmworth Wapiti	8,360,000	9,330,000	5,120,000					22,810,000	Includes production volume taken in-kind as royalties and are valued at \$3,320,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Clearwater	8,090,000	8,490,000	1,360,000					17,940,000	Includes production volume taken in-kind as royalties and are valued at \$3,650,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Kaybob Edson	4,840,000	7,070,000	1,060,000					12,970,000	Includes production volume taken in-kind as royalties and are valued at \$670,000 which is the fair market value based on Cenovus's realized sales price.
Canada	Weyburn		2,970,000							Weyburn project assets were sold in 2017. Relates to payments for 2016 & 2017 royalty audit
Canada	Telephone Lake	20,000		2,590,000		220,000			2,830,000	
Canada	Marten Hills		1,830,000	830,000					2,660,000	

			Extractive	Sector Transpa	arency Measures A	Act - Annual Repo	ort							
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From:	2020-01-01	To: Cenovus Energy Inc E695282	2020-12-31		Currency of the Report	CAD							
Subsidiary Reporting Entities (if necessary)		23 Cenovus Wapiti Partnership, E4		ership, E722884 Cenovus Eds	ater Partnership, E859468 Cenovus on Partnership, E303227 Marten Hills									
	Payments by Project													
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³				
Canada	Cenovus Corporate	1,990,000							1,990,000	Relates to payments to governments that are not directly attributable to a specific project and are reportable at the corporate level.				
Canada	Narrows Lake			770,000					770,000					
Canada	Pelican Lake		230,000							Pelican Lake project assets were sold in 2017. Relates to payments for 2013 & 2014 royalty audit				
Additional Notes ³ :			All aı	mounts reported in CAD. USD	amounts were converted to CAD based	d on the exchange rate as of Cenovo	us's financial year end 0.785	4						