

Husky Energy



Canada-Newfoundland and Labrador Benefits

QUARTERLY REPORT APRIL 1 – JUNE 30, 2010

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1.0 Introduction

The following represents Husky Energy's (Husky's) Canada-Newfoundland and Labrador Benefits Report for the quarter ending June 30, 2010, as required under the Conditions set out in Decision 2001.01 for the White Rose Development Project.

This report provides a summary of progress/activities related to Husky Energy's East Coast Operations and includes activities of its major sub-contractors as well.

2.0 Highlights for the Period

- Overall Canada / Newfoundland content for Husky's East Coast operations which includes the White Rose Project, North Amethyst Project and Exploration was 64.9% NL and 19.8 % Other Canadian.
- Total employment for White Rose Operations was 1057 as of June 30, 2010
- North Amethyst first oil occurred on May 31, 2010.

3.0 White Rose Employment Summary

As of June 30, 2010, a total of 1057 people were employed on Husky's White Rose Operations of which 547 were located offshore. This includes people employed with Husky and its contractors. Of this total 955 or 91% were residents of Newfoundland and Labrador when hired, while another 63 or 6%were residents of other regions of Canada at the time of hire. All of these positions were located in Newfoundland and Labrador as at June 30, 2010. The number of females employed on White Rose operations was 161 or approximately 15% of the total workforce.

Table 3.1 - Employment Summary by Location, as of June 30, 2010

						oyment by L		White Rose June(2010)		
Location	Newfoundland & Labrador			Other Canadian			Non-Canadian			Total Employement
	Male	Female	Sub-Total	Male	Female	Sub-Tota	Male	Female	Sub-Total	
Offshore	478	14	492	40	0	40	16	0	16	547
St. John's	326	145	471	21	2	23	15	0	15	509
TOTAL	803	159	962	61	2	63	31	0	31	1,057

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4.0 North Amethyst Tieback Project

North Amethyst development drilling and final close out of activities related to the project occurred in the second quarter of 2010. During this period, two development wells, one production and one water injection, were completed. A total of 202 people were employed on the project as of the end of June 2010. Person hours for the period totaled approximately 126,528 bringing the total to date to over 1.9 million. First oil occurred on May 31, 2010. The majority of expenditure for North Amethyst in this quarter is related to development drilling.

Table 4.1 North Amethyst Employment Summary by Location Q2 2010

						oyment by L	ocation.		North Amethyst June(2010)		
Location	1	Newfoundland & Labrador			Other Canadian			Non-Cana	dian	Total Employement	
	Male	Female	Sub-Total	Male	Female	Sub-Tota	Male	Female	Sub-Total		
Offshore	125	4	129	14	0	14	6	0	6	148	
St. John's	34	15	50	0	0	0	4	0	4	54	
TOTAL	159	19	178	14	0	14	10	0	10	202	

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5.0 Procurement Summary (Contracts > \$250,000)

There were five contracts greater than \$250,000 awarded during the second Quarter of 2010.

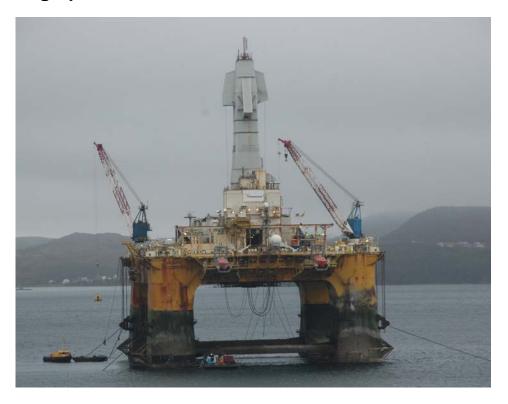
Table 5.1 Procurement Summaries – Q2 2010 **Husky East Coast Operations** 2010 Q2 Husky Energy Procurement Summary CDN FOR Description **Vendor Name** Vendor Location Range Transocean Canada Drilling Services Mobile Offshore Drilling Unit Henry Goodrich St. John's, NL Canada 0 0% Limited Schlumberger Technology Corporation Extended Reach Drilling Consultant The Woodlands, Texas, USA В 0% DBA K&M Technology Group 0% Dive Support Vessel for Subsea IRM Scope Acergy Canada Ltd. St. John's, NL Canada G Fabrication of Rigid Spools M&M Offshore Ltd. St. John's, NL Canada В 0% 2010 White Rose Environmental Effects В Stantec Consulting Limited St. John's, NL Canada 0% Monitoring Program Cost Range Code Legend A = 250,001 - 500,000 \$ E = 2,000,001 - 3,000,000 \$ I = 10,000,001 - 15,000,000 \$ M = 50,000,001 - 75,000,000 \$ B = 500,001 - 1,000,000 \$ F = 3,000,001 - 5,000,000 \$ J = 15,000,001 - 20,000,000 \$ N = 75,000,001 - 100,000,000 \$ C = 1,000,001 - 1,500,000 \$ G = 5,000,001 - 7,500,000 \$ K = 20,000,001 - 30,000,000 \$ O = Over 100,000,001 \$ D = 1,500,001 - 2,000,000 \$ H = 7,500,001 - 10,000,000 \$ L = 30,000,001 - 50,000,000 \$

6.0 Exploration

Expenditures related to exploration for the second quarter of 2010 were approximately \$0.60 million. This is attributed to various subsurface studies and ongoing work in support of identifying future drilling targets.

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7.0 Photographs



The Henry Goodrich underwent Phase 1 of its Special Periodic Survey in Marystown



The Harrier Explorer completed a 2D seismic survey in the Sydney Basin

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Atlantic Hawk - Techsploration May 2010

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