



Atlantic Region

Expression of Interest (EOI) / Prequalification

Reference 8.34.1.173 – EOI Bull Arm Fabrication Site Operations Supply and Services

Cenovus Energy Inc. (Cenovus), operator of the White Rose Field and satellite extensions, is seeking Expressions of Interest (EOI) from qualified and experienced companies/groups for the provision of **Bull Arm Fabrication Site Operations – West White Rose Project**.

1.0 ARIBA REGISTRATION

Interested parties must request registration in Ariba, Cenovus’s online sourcing platform, to receive the Prequalification Questionnaire. To receive an upload link, please send the following information to barry.dunne@cenovus.com (with olivia.yetman@cenovus.com in copy).

Company Legal Name:	
Company Full Address:	
Company Phone Number (Main):	
Contact Full Name:	
Contact Phone Number:	
Contact Email Address:	

Once registered, the Prequalification Questionnaire will be transmitted via Ariba to the interested parties.

2.0 SCOPE OF WORK

In support of the West White Rose Project, Cenovus requires the supply and services of qualified and experienced contractors for the engineering development and to execute the works / site management of the following activities to be conducted at the Bull Arm Fabrication (BAF) site:

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1. Single Lift Platform (SLP) Topsides Pier Preparation, Transportation, Demolition, Removal and Disposal.
2. COSCO Heavy Transport Vessel (HTV) and Harbour Tugs Mooring Support.
3. Topsides Seafastening Removal.

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<p>Time Period</p>	<p>Planned operations at the BAF site follow the following schedule:</p> <p>July 1, 2025: The start of Bull Arm Lease</p> <ul style="list-style-type: none"> • The pier preparations commence - to be completed before the start of mooring operations. <p>July 11, 2025: COSCO Heavy Transport Vessel (HTV) Mooring Operations</p> <ul style="list-style-type: none"> • COSCO HTV – XYH to be moored along side the Topsides quay. • The Topsides seafastening removal to begin with the completion of mooring operations. <p>July 18, 2025: The start of Topsides transfer operation</p> <ul style="list-style-type: none"> • COSCO HTV unmooring and move to transfer location. <p>July 18, 2025: Allseas Pioneering Spirit arrives in Bull Arm to discharge the Single Lift Platform (SLP).</p> <ul style="list-style-type: none"> • Acceptance of SLP on topsides pier to prepare for transportation to laydown for disposal. <p>September 3rd, 2025: End of Bull Arm Leasee</p> <ul style="list-style-type: none"> • Contractor to clean and reinstate the facilities before this date.
<p>Topsides Pier Preparation, SLP Transport from Pier to Laydown and Disposal and Removal from BAF Facilities.</p>	<p>The SLP, fully loaded weighs approximately 350 tonnes. It consists of a structural steel platform of approximately 140 tonnes with the following equipment installed on the SLP:</p> <ul style="list-style-type: none"> • 1 x 20' Ballast Control Cabin (6 tonne) • 2 x 20' Electrical Distribution Containers (9 tonne) • 1 x 20' UPS Cabin (13 tonne) • 2 x 20' 600V Generators (22 tonne ea) • 2 x 20' 18,000L Fuel Tanks (26 ton wet 7 ton dry ea) • 1 x 20' 208V Generators (15 tonne) • 1 x container of in-shaft equipment (5 tonne) • 1 x 20' spares/misc container (5 tonne) • 1 x 20' Escape Chute (10 tonne) • 1 x 20' Contingency Cabin (10 tonne) • 2 x 5' ventilation fans and ductwork (3 tonne) • Misc. Safety Items (1 tonne) • Top of shaft crane (18 tonne) • Navigation Aids (1 tonne)

	<p>The complete SLP assembly will be placed on the topsides pier by a heavy lift vessel. The contractor will be responsible for the following:</p> <ol style="list-style-type: none"> 1. Supply and facilitate the placement/installation of four (4) stools required for the SLP placement on the pier. Each stool shall have a minimum SWL of 150 ton and provide 1.5 meter height support. 2. Complete the removal of the potential obstructions prohibiting the set down and transport of the SLP from the pier to decommissioning site (i.e., electrical box, handrails, concrete barricades, etc.) 3. Protect pier within 2m of set down location to avoid collision with concrete blocks with the use of bumper and set down guides. The guides should be able to absorb impact of about 5% of SLP weight (350 ton). 4. Transport the SLP via self propelled modular transporter (SPMT) from the pier to laydown area. 5. Dissassemble SLP for transport, removal and disposal from BAF meeting all regulatory requirements. 6. Clean and reinstate the pier and laydown areas to original condition.
<p>COSCO HTV and Harbor Tugs Mooring Support</p>	<p>The contractor will be responsible for the following during the COSCO XYH and Harbor Tugs arrival in Bull Arm to assist mooring operations:</p> <ol style="list-style-type: none"> 1. Supply two (2) line handling boats meeting all safety and regulatory guidelines. 2. Supply twelve (12) personnel required for the handling of mooring lines, meeting all safety and regulatory guidelines. 3 groups of 2 personnel to be available on the Quay, and 3 persons on each boat including the captain. 3. Supply ramps, gangway, office/work container, restrooms, lighting, etc.
<p>Topsides Seafastening Removal</p>	<p>The contractor will be responsible for the following during the Topsides seafastening removal on the COSCO HTV XYH vessel:</p> <ol style="list-style-type: none"> 1. Supply one (1) telescopic boom lifts (cherry pickers) in Ingleside, TX, and three (3) in Bull Arm, NL. 2. Supply four (4) light towers in Bull Arm, NL.

	<ol style="list-style-type: none"> 3. Supply personnel to operate cherry pickers meeting all safety and regulatory guidelines. 4. Supply equipment required for seafastening removal (i.e. steel cutting equipment, manual hydraulic bottle jacks, etc.) 5. Provide sufficient fire protection to protect the Topsides leg castings and sefastening removal equipment from damage during the seafastening removal operations (i.e. fire blankets, heat shields, etc.) 6. Provide certified welders and riggers for all operations, the SLP set down on the pier, the seafastening removal process and, the preparations / restoration of the pier. 7. Supply eight (8) personnel for the handling of mooring lines (COSCO HTV unmooring) on the quay, meeting all safety and regulatory guidelines. 8. Supply crew transfer vessel.
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3.0 PREQUALIFICATION QUESTIONNAIRE

Interested companies/groups seeking to be qualified to execute the Scope of Work are asked to demonstrate their capabilities and experience via a formal response to the Prequalification Questionnaire. The Prequalification Questionnaire is based on Cenovus's Operational Integrity Management System (COIMS) and contains detailed questions regarding your company's technical, HSEQ and commercial capabilities.

Only those respondent(s) who are successful in pre-qualifying will be invited to submit a priced commercial proposal at the bid stage.

Cenovus strongly supports providing opportunities to Canadian and, in particular, Newfoundland and Labrador Companies and individuals, on a commercially competitive basis. Respondents are required to complete Attachment B - Section 4 - Canada/Newfoundland and Labrador Benefits Questionnaire as part of the prequalification process. Cenovus Energy also encourages the participation of members of designated groups (women; Aboriginal peoples; persons with disabilities; and members of visible minorities) and corporations or cooperatives owned by them, in the supply of goods and services.

Formal responses to the Prequalification Questionnaire are due no later than **Friday, September 27, 2024 at 3:00 p.m. (Newfoundland Time)**, and must be submitted electronically via ARIBA, Cenovus's online sourcing platform.

Updates, bulletins and/or clarifications regarding this procurement opportunity will be posted via the [project website](#) and distributed through the Ariba portal.

Interested companies are advised to check regularly during the pre-submission period for any additional information that may be posted.

For all queries relating to this EOI/Prequalification, please contact:

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WWRP SCM
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Email: barry.dunne@cenovus.com

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